

# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed

OW

WW

TA

Location Inspected

Bond released

State of Fee Land

SI

W

OS

PA

## LOGS FILED

Driller's Log

Electric Logs (No. )

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

TREND OIL COMPANY  
1001 PETROLEUM BUILDING  
714 W. OLYMPIC BLVD.  
LOS ANGELES 15, CALIFORNIA

NEW ADDRESS  
811 W. 7th Street  
Los Angeles 17, Calif.

November 15, 1963

Utah State Land Board  
105 State Capitol Bldg.  
Salt Lake City, Utah

Re: Bryson Canyon  
Well No. 8  
Grand County, Utah

Gentlemen:

Enclosed please find <sup>2</sup> copies of  
Form 9-331a - Notice of Intention to Drill -  
Well No. 8.

Very truly yours,

TREND OIL COMPANY

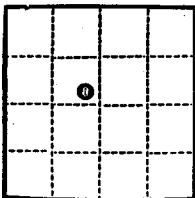
By 

President

hwd:s  
enc.



4.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office SALT LAKE  
Lease No. ML 3323  
Unit BRYSON CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 15, 1963

Well No. 8 is located 2028.8 ft. from N line and 1984.8 ft. from W line of sec. 16

SESE NW<sup>1</sup> Section 16      17S      24E      SLM  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Bryson Canyon      Grand      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 6672.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to run 150' of 9-5/8" surface casing cement circulating to surface and drill with 8-3/4" hole to 1950' and run 7" casing and cement 500' above shoe. It is planned to drill to the lower Morrison and complete through 4-1/2" long string if successful. Estimated tops: Castlegate 1775', Dakota silt 5300', Dakota formation 5405', Morrison 5550'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Trend Oil Company  
811 West 7th St., Room 402  
Address Los Angeles, Calif. 90017

By [Signature]

Title President

*Exp. H. L. C.*

WELL LOCATION *# 8*

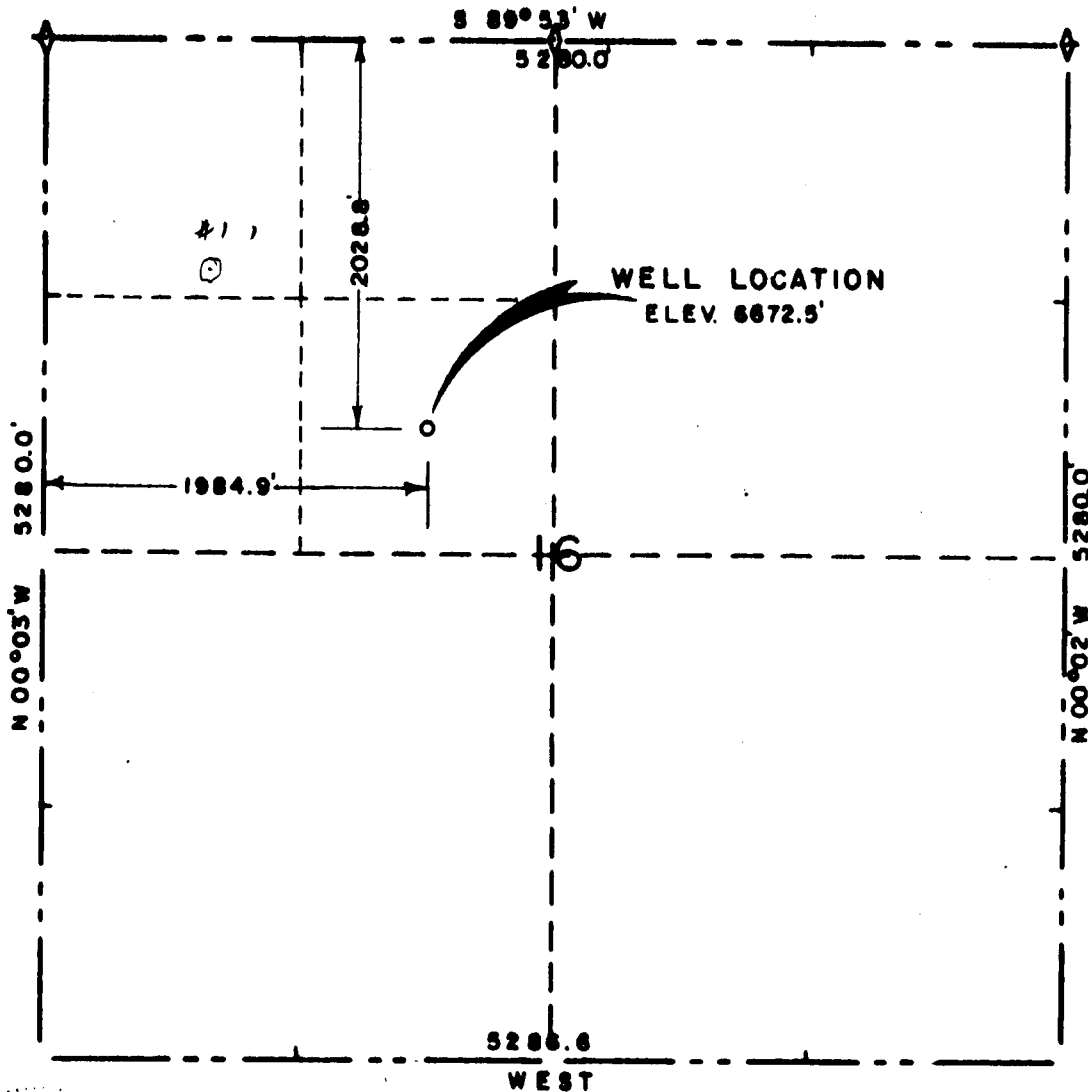
SE 1/4 NW 1/4 SECTION 16

T 17 S R 24 E S 1 B 6 M

HWD \_\_\_\_\_

L. Mac C \_\_\_\_\_

CBJ \_\_\_\_\_



SCALE 1"=1000'



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on May 22, 1963.

*Richard J. Mandeville*  
Registered Engineer & Land Surveyor

WESTERN ENGINEERS

WELL LOCATION

TREND OIL CO.

BRYSON CANYON NO. 8

GRAND COUNTY, UTAH

SURVEYED ....*R.A.P.*.....

DRAWN ....*E.L.C.*.....

Grand Junction, Colo. 5/22/63


OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, James E. Faust, whose address is 922 Kearns Building, Salt Lake City, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation October 15, 1963

Company Trend Oil Company Address 811 West 7th St., Room 402  
Los Angeles 17, Calif.  
By  Title President  
President (Signature)

NOTE: Agent must be a resident of Utah.

November 20, 1963

Trend Oil Company  
811 West 7th Street  
Los Angeles, California

Attention: H. W. Dougherty, President

Re: Notice of Intention to Drill Well No.  
BRYSON CANYON UNIT #8, 2028.3' FWL &  
1984.9' FWL, SE SE NW of Section 16,  
Township 17 South, Range 24 East,  
SLBM, Grand County, Utah.

Gentlemen:

Your Notice of Intention to Drill the above mentioned well has been forwarded to this office from the State Land Board.

Prior to spudding in you are requested to complete Form OGCC-6 "Designation of Agent", in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, and return to this office.

Also, we would like to advise you that a bond must be furnished to the State Land Board, even though Section 16 is committed to the Bryson Canyon Unit.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FEIGHT  
EXECUTIVE DIRECTOR**

CBF:kgw

cc: Donald G. Prince  
State Land Board  
Salt Lake City, Utah

Enclosure

TREND OIL COMPANY      NEW ADDRESS  
1001 PETROLEUM BUILDING      811 W. 7th Street  
714 W. OLYMPIC BLVD.      Los Angeles 17, Calif.  
LOS ANGELES 15, CALIFORNIA

November 20, 1963

State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

RE: ML 3323

Gentlemen:

Enclosed please find \$5,000 drilling Bond No. 250672 covering ML 3323. We have already filed our Notice of Intention to Drill Well No. 8 with the Utah State Land Board. For your information we are enclosing plat showing location of Well No. 8.

Kindly advise this office if all requirements have not been met.

Very truly yours,

Trend Oil Company

By

*K. L. Loney*  
Secretary

ks  
enc.  
air mail

P.

TREND OIL COMPANY  
1001 PETROLEUM BUILDING  
714 W. OLYMPIC BLVD.  
LOS ANGELES 15, CALIFORNIA

NEW ADDRESS  
811 W. 7th Street  
Los Angeles 17, Calif.

November 21, 1963

Mr. Cleon B. Feight, Executive Director  
Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

RE: Well No. 8

Dear Mr. Feight:

In response to your letter of November 20, 1963, enclosed please find executed "Designation of Agent" which has been completed in duplicate.

Regarding the \$5,000.00 drilling bond said bond was forwarded to your office yesterday.

Kindly advise this office if anything else is required to meet all requirements.

Very truly yours,

TREND OIL COMPANY

By *N. L. Lunn*  
Secretary

ks  
enc.  
air mail

p.



November 26, 1963

Trend Oil Company  
811 West 7th Street  
Room 402  
Los Angeles 17, California

Attention: President

Re: Well No. Bryson Canyon Unit #8  
Sec. 16, T. 17 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

We are in receipt of your Bond No. 250672 for the above mentioned well. However, this lease is on state land and therefore, the enclosed bond forms will have to be executed and returned to the State Land Board, 105 State Capitol Building, Salt Lake City, Utah.

Also, upon receiving your designation of agent forms we note that you designated Mr. John D. Rice. Mr. Rice passed away last month, and we might suggest you designate Mr. Graham S. Campbell, as we understand he handles some of your affairs.

Incidentally, herewith is your bond.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <b>Trend Oil Company</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>ML 3323</b>	
3. ADDRESS OF OPERATOR <b>811 West 7th Street, Los Angeles 17, California</b>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface  At top prod. interval reported below  At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED <b>11/20/63</b>	
15. DATE SPUDDED <b>11/20/63</b>						8. FARM OR LEASE NAME <b>Bryson Canyon</b>	
16. DATE T.D. REACHED <b>11/25/63</b>						9. WELL NO. <b>8</b>	
17. DATE COMPL. (Ready to prod.) <b>11/27/63</b>						10. FIELD AND POOL, OR WILDCAT	
18. ELEVATIONS (DF, REB, RT, GE, ETC.)* <b>6680</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>NW 1/4 Sec 16 T 17 S, R 24 E, S14</b>	
19. ELEV. CASINGHEAD <b>6672.5</b>						12. COUNTY OR PARISH <b>Grand</b>	
20. TOTAL DEPTH, MD & TVD <b>5492</b>						13. STATE <b>Utah</b>	
21. PLUG, BACK T.D., MD & TVD <b>1783</b>						14. PERMIT NO.	
22. IF MULTIPLE COMPL., HOW MANY*						DATE ISSUED	
23. INTERVALS DRILLED BY →						ROTARY TOOLS <b>X</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Castlegate sand</b>						CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE <b>No</b>						26. TYPE ELECTRIC AND OTHER LOGS RUN <b>McCullough</b>	
27. WAS WELL CORED <b>No</b>						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8	36	171.43	12 1/4"	100 sacks	None		
7	23	1820	8 3/4"	105 sacks	None		
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1725"	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1688 - 1695		1703 - 1707		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1712 - 1717		1725 - 1729					
1752 - 1756							
33.* PRODUCTION							
DATE FIRST PRODUCTION <b>11/27/63</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Gas flow</b>				WELL STATUS (Producing or shut-in) <b>shut in</b>	
DATE OF TEST <b>11/27/63</b>	HOURS TESTED <b>3</b>	CHOKE SIZE <b>Open</b>	PROD'N. FOR TEST PERIOD →	OIL—BBL. <b>70</b>	GAS—MCF. <b>70</b>	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRIMS.	CASING PRESSURE <b>60</b>	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. <b>70</b>	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY <b>W. E. Pease</b>	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>W. E. Pease</i>		TITLE <b>President</b>			DATE <b>12/12/63</b>		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Maseverde	0	1760	Sand & Shale			
Mancos	1760	5360	Shale			
Dakota Silt	5360	5400	Silty Sand			
Dakota	5400	5425	Sand			
Buckhorn	5425	5492	Sand & Shale			
This hole was air drilled to Total Depth Water encountered at 5425'.						

DEC 20 1963

V

# WILLARD PEASE DRILLING CO.

Box 1532 2457 Durham St. Ph. 242-6912  
GRAND JUNCTION, COLORADO

2 December 1963

*W. Pease*

Trend Oil Company  
811 West 7th Street  
Los Angeles 17, California

Attn: Mr. Bill Dougherty

Dear Bill:

The Bryson Canyon Unit #8 well was spudded on 15 November 1963. A 12 1/4" hole was drilled to 175' KB. We ran and cemented five joints of 9 5/8", 36 lb casing, cementing with 100 sacks of regular cement, 2% calcium chloride. The pipe was set at 171.43' KB.

An 8 3/4" hole was drilled to 1820'. We ran and cemented 59 joints of 7" casing OD 23 lb, cementing with 105 sacks of regular cement, 2% calcium chloride, on 19 November 1963. The plug was down at 11 p.m.

A 6 1/4" hole was drilled to 5492 - TD. We encountered gas at 5425' drilling to 5433' at 6:30 a.m. on 25 November 1963. We tested from 6:30 a.m. to 8:45 a.m. and had water to surface at 9:15 a.m. We continued to drill to the total depth of 5492' at which time we had so much water we could not continue to drill. I then contacted Mr. D. F. Russell in Salt Lake City and got plugging instructions. The plugging was as follows:

A 30 sack plug was set from 5400' to 5220'. The well was then filled with mud to the base of the 7" casing. A bridge plug was placed at 1811'. A 5 sack cement plug was placed at 1811' to 1783'.

The well was then perforated by McCullough tool Co. with two shots per foot from 1688' to 1695', from 1703' to 1707', from 1712' to 1717', from 1725' to 1729' and from 1732' to 1736'. We then ran 59 joints of 2 3/8" tubing to 1725'. The well was swabbed in and the rig was released at 7:00 p.m. on 26 November 1963.

12/2/63

The well at the present time is shut in with 180 lbs of shut in pressure and will gauge 70,000 CFM. It will be necessary for us to either frac the castlegate or break the formation down with acid in order to have enough gas to market.

I will discuss this with Mr. Hogle and company and keep you advised.

Yours truly,

WILLARD PEASE DRILLING CO.

By 

WHP/lrb

cc Mr. Neil D. McCarthy  
424 South Beverly Drive  
Beverly Hills, California

J. A. Hogle & Co.  
132 S. Main  
Salt Lake City, Utah  
Attn: Mr. Tom Ivers

PS We are rigging up on the #7A today - 2 December 1963. The well will be spudded on 3 December 1963.



~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

**K NEW ADDRESS**  
811 W. 7th Street  
Los Angeles 17, Calif.

7

Re: Well No. 8 - Bryson Canyon Unit  
ML 3323  
Grand County, Utah

Enclosed, in duplicate, please find the following:

McCullough Scintillometer, Nuclear, Gamma Ray-Neutron Log.

**TREND OIL COMPANY**

W. Swanson  
Secretary

ks  
enc.

4.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Budget Base and Fee  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

ML-3323

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

102725

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
OCT 10 1987

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TREND OIL COMPANY

3. ADDRESS OF OPERATOR

2234 E. Colorado Boulevard, Pasadena, California 91107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2029' FNL ; 1985' FWL

Section 8

14. PERMIT NO.

43 019 16013

16. ELEVATIONS (Show whether DF, RT, OR, etc.)

6673' DF

7. UNIT AGREEMENT NAME

Bryson Canyon

8. FARM OR LEASE NAME

State

9. WELL NO.

No. 8

10. FIELD AND FOOT, OR WILDCAT

Bryson Canyon Castlegate

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

SE 1/4 NW 1/4 Sec. 8 - T17S-R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

(Other) Extension of Temporary Aban-

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

Trend Oil Company hereby requests a one-year extension of the temporary abandonment status for the Bryson Canyon Unit No. 8 Castlegate Well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Trend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

*James D. Reynolds*

Consulting  
TITLE Petroleum Engineer

DATE October 14, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-22-87  
BY: *John R. Bays*

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> "Annual Status Report"		5. LEASE DESIGNATION AND SERIAL NO. ML-3323	
2. NAME OF OPERATOR Trend Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 200 So. Los Robles Ave., #550, Pasadena, CA 91101		7. UNIT AGREEMENT NAME Bryson Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2029' FNL, 1985' FWL, Section 8		8. FARM OR LEASE NAME State	
14. PERMIT NO. 43-019-16213		9. WELL NO. No. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6673' DF		10. FIELD AND POOL, OR WILDCAT Bryson Canyon Castlegate	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 16: T17S-R24E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Ext. of shut-in status	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Trend Oil Company requests a one year extension for the shut-in status for well #8.  
Current gas prices at the wellhead make this low-volume well non-commercial.  
This well will remain shut-in until gas prices increase considerably.

RECEIVED

FEB 20 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. L. Catt TITLE Accountant DATE 2-12-92  
Dottie L. Catt

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

TREND OIL COMPANY  
P. O. BOX 1288  
MONROVIA, CA 91017-1288

February 16, 1993

State of Utah  
Dept. of Natural Resources  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Bryson Canyon Unit Castlegate Wells  
Township 17 South, Range 24 East  
Grand County, Utah

Gentlemen:

Enclosed are the Annual Status Reports of the Shut-in and  
Temporarily-abandoned wells (in duplicate) for the referenced wells in  
the Bryson Canyon Unit.

Well	Location	Lease
Bryson Canyon Unit No. 3	SE SW Section 8	U-026
Bryson Canyon Unit No. 7A	NW SW Section 9	U-026
Bryson Canyon Unit No. 8	SE NW Section 16	ML-3323
Bryson Canyon Unit No. 10	SW NW Section 9	U-026
Bryson Canyon Unit No. 11	NW NW Section 16	ML-3323
Bryson Canyon Unit No. 12	SE SW Section 8	U-026

Sincerely,

*D. L. Catt*

Dottie L. Catt  
Accountant

/dc

**RECEIVED**

FEB 19 1993

DIVISION OF  
OIL GAS & MINING

## DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: "Annual Status Report"	5. Lease Designation and Serial Number: ML3323
2. Name of Operator: Trend Oil Company	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 1288, Monrovia, CA 91017 (213)681-1980	7. Unit Agreement Name: Bryson Canyon
4. Location of Well Footages: 2029' FNL, 1985' FWL, Section 8 QQ, Sec., T., R., M.: SE1/4NW1/4, Sec. 16: T17SR24E	8. Well Name and Number: No. 8
	9. API Well Number: 4301916213
	10. Field and Pool, or Wildcat: Bryson Canyon Castlegate
	County: Grand State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Extension of Shut-in Status |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Trend Oil Company request a one-year extension for the shut-in status for Well #8. Current gas prices at the wellhead make this low-volume well non-commercial. This well will remain shut-in until gas prices increase considerably.

RECEIVED

FEB 19 1993

DIVISION OF  
OIL GAS & MINING

13. Name & Signature: D. L. Catt *D. L. Catt* Title: Accountant Date: 2-15-93

(This space for State use only)